



January 13, 2026

—Via Electronic Filing—

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
350 Metro Square Building
121 Seventh Place East
St. Paul, MN 55101

Re: Preconstruction Compliance Filing: Route Permit Sections 5.1, 5.3.1, and 8
*In the Matter of the Application of ITC Midwest LLC for a Route Permit
for the 161 kV Transmission Line from Forks Substation to Rost Substation
in Jackson County, Minnesota
Docket No. ET6675/TL-24-232*

Dear Ms. Bergman:

On December 18, 2025 the Minnesota Public Utilities Commission (Commission) granted ITC Midwest LLC (ITC Midwest) a Route Permit for the Forks – Rost 161 kV Transmission Project (Project). The Route Permit requires ITC Midwest to submit certain compliance filings after the Route Permit's issuance and prior to Project construction. ITC Midwest submits this filing in compliance with the specific route permit requirements and conditions detailed below.

As required by Section 5.1 of the Route Permit, ITC Midwest distributed a copy of the Route Permit and the Project's Compliant Procedures to all affected landowners, applicable regional development commissions, county environmental offices, and city and township clerks. A copy of this mailing is provided as Exhibit A. An affidavit, as required by Section 5.1 of the Route Permit, affirming this mailing is included as Exhibit C.

As required by Section 8 of the Route Permit, a copy of the Project's Complaint Procedures are provided as Exhibit A at page 28.

Additionally, as required by Section 5.3.1 of the Route Permit, Permittees hereby identifies the following individual as the designated Field Representative for the Project:

Nate Frein
20789 780th Avenue
Albert Lea, MN 56007
Email: nfrein@itctransco.com
Phone: 712-330-5745
Emergency Phone: 248-380-2920

Section 5.3.1 of the Route Permit also requires that the Field Representative's contact information be provided to affected landowners, local government units, and other interested persons. The Field Representatives' contact information was mailed to landowners and local government units as shown in Exhibit B. The Project Service List will be provided with the contact information of the Field Representative upon the filing of this letter through the eDocket system as shown on the attached certificate of service.

Please contact me at (763) 257-6821 or mrothfork@itctransco.com if you have any questions regarding this filing.

Sincerely,

Mark Rothfork

Mark Rothfork, Lead Permitting Specialist
ITC Midwest LLC
Email: mrothfork@itctransco.com

cc: Service List



January 6, 2026

—VIA U.S. MAIL—

**Re: Notice of Route Permit, Complaint Procedures, Field Representatives, and
Vegetation Management Plan for the Forks – Rost 161 kV Transmission Project
Docket No. ET6675/TL-24-232**

Dear Recipient:

On December 18, 2025, the Minnesota Public Utilities Commission (Commission) granted ITC Midwest LLC (ITC Midwest) a Route Permit for the Forks – Rost 161 kilovolt transmission line project (Project). The Project consists of a new 8.5 mile long 161 kilovolt transmission line from the Forks Switching Station to the new Rost Substation in Jackson County, Minnesota. The Project also includes construction of the new Forks Switching Station southwest of the City of Lakefield, Minnesota.

You are receiving this letter because your property is located within or adjacent to the route approved by the Commission for the Project or because you work for or represent a local unit of government or Tribal Nation.

As required by the Commission's Route Permit, we are providing you with a copy of the Route Permit (**Attachment A**) and a copy of the complaint procedures (**Attachment B**) for this Project. The Route Permit provides maps, showing the approved route within which the transmission line will be constructed, and describes general and specific permit conditions and compliance requirements for ITC Midwest.

Additionally, as a requirement of the Commission's Route Permit, we are identifying the following individual as the designated Field Representative for the Project.

Nate Frein
20789 780th Avenue
Albert Lea, MN 56007
Email: nfrein@itctransco.com
Phone: 712-330-5745
Emergency Phone: 248-380-2920

The Field Representative is responsible for overseeing compliance with the conditions of the Route Permit during construction. Please contact the Field Representative if you have any concerns about vegetation or tree removal, construction, or restoration.

A copy of the Vegetation Management Plan for the Project is available on the Project's website: <https://www.forks-rost.com/>.

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If you have any other questions about this Project, please contact me at (763) 257-6821 or mrothfork@itctransco.com. Thank you for your cooperation and patience, they are greatly appreciated as we work through various stages of construction and operation of this Project.

Sincerely,

Mark Rothfork

Mark Rothfork, Lead Permitting Specialist
ITC Midwest LLC
Email: mrothfork@itctransco.com

Enclosures:
Attachment A – Route Permit
Attachment B – Complaint Procedures

STATE OF MINNESOTA PUBLIC UTILITIES COMMISSION

ROUTE PERMIT FOR THE

Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

A HIGH-VOLTAGE TRANSMISSION LINE AND ASSOCIATED FACILITIES

**IN
JACKSON COUNTY**

**ISSUED TO
ITC MIDWEST LLC**

PUC DOCKET NO. ET6675/TL-24-232

In accordance with the requirements of Minnesota Statutes Chapter 216E and Minnesota Rules Chapter 7850 this route permit is hereby issued to:

ITC MIDWEST LLC

ITC MIDWEST LLC [the “Permittee”] is authorized by this route permit to construct and operate a new 161 kV high voltage transmission line and associated facilities.

The high-voltage transmission line shall be constructed within the route identified in this route permit and in compliance with the conditions specified in this route permit.

Approved and adopted this 18th day of December, 2025

BY ORDER OF THE COMMISSION

A handwritten signature in black ink, appearing to read "Sasha Bergman", with a long horizontal flourish extending to the right.

Sasha Bergman, Executive Secretary

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ATTACHMENTS

Attachment 1 – Complaint Handling Procedures for Permitted Energy Facilities

Attachment 2 – Compliance Filing Procedures for Permitted Energy Facilities

Attachment 3 – Route Permit Maps

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

1 ROUTE PERMIT

The Minnesota Public Utilities Commission (Commission) hereby issues this route permit to ITC Midwest LLC (Permittee) pursuant to Minnesota Statutes Chapter 216E and Minnesota Rules Chapter 7850. This route permit authorizes the Permittee to construct and operate a new 161 kV high voltage transmission line and associated facilities (henceforth known as Transmission Facility). The high-voltage transmission line shall be constructed within the route identified in this route permit and in compliance with the conditions specified in this route permit.

1.1 Pre-emption

Pursuant to Minn. Stat. § 216E.10, this route permit shall be the sole route approval required for construction of the transmission facilities and this route permit shall supersede and preempt all zoning, building, or land use rules, regulations, or ordinances promulgated by regional, county, local and special purpose governments.

2 TRANSMISSION FACILITY DESCRIPTION

The transmission facility includes the construction and operation of approximately 8.5 miles of 161 kV transmission line and associated facilities between the existing Rost Substation in the northeast quarter of section 22 in Ewington Township and the new Forks Switching Station in the south half of section 26 in Rost Township in Jackson County, Minnesota, as identified in the attached route maps and described below.

The Transmission Facility is in the following:

County	Township Name	Township	Range	Section
Jackson	Ewington	102N	37W	22, 23, 24, 25, 26, 27, 35, 36
Jackson	Rost	102N	38W	26, 27, 28, 29, 30, 31, 32, 33, 34, 35

2.1 Structures

The Forks-Rost transmission line project will consist of single circuit monopole steel structures spaced approximately 600 to 800 feet apart. Transmission structures will range in height from 80 to 120 feet above ground, depending upon the terrain and environmental constraints. The average diameter of the steel structures at ground level is 3 to 5 feet. Electrical conductors

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attached to structures will be oriented in a delta or vertical configuration. In the delta configuration there is one overhead ground wire at the top, two phases on one side and a single phase on the other) supported by suspension insulators at tangent structures and strain insulators at tension structures (i.e., dead-end structures). Dead-end structures will use a vertical conductor configuration. Any structure with a line angle of greater than two degrees will be supported on a drilled shaft concrete foundation. Foundation depths are dependent upon geotechnical data and final design.

2.2 Conductors

The single circuit structures will have three single conductor phase wires and one shield wire. It is anticipated that the phase wires will be “T2 Grosbeak” which consists of two aluminum conductor steel reinforced (ACSR) “Grosbeak” conductors in a twisted pair configuration or a conductor with similar electrical capacity and mechanical strength properties. The shield wire will be a 48-count optical ground wire.

The table below details specifics on the various structure and conductor types as presented in the route permit application.

Line Type	Conductor	Structure		Foundation	Height	Span
		Type	Material			
161 kV	Proposed phase wires are T2 Grosbeak aluminum conductor	Monopole with davit arms and suspension insulators	Steel	Direct Embedded or Vibratory Caisson	80 to 120	600 to 800
161 kV	steel reinforced ACSS) “Grosbeak” or conductor with similar electrical capacity and mechanical strength properties. The shield wire will be a 48- count optical ground wire	Monopole with strain insulator attachments directly to pole	Steel	Concrete Foundation	80 to 120	600 to 800

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2.3 Substations and Associated Facilities

The Forks Switching Station, located in the south half of section 26 in Rost Township, will be equipped with SF6 gas circuit breakers with current sensing transformers, voltage sensing and station service type transformers, and a control enclosure which will house required relaying equipment and a supervisory control and data acquisition (SCADA) equipment. The Forks Switching Station will initially have three 161 kV transmission lines connected to it and the Switching Station will initially have a ring bus configuration. In addition to the new Forks-Rost 161 kV line that will be constructed, the existing ITC Midwest Lakefield Junction-Dickinson County 161 kV line will be cut into the Forks Switching Station creating a Forks-Lakefield Junction and Dickinson County-Forks 161 kV lines.

3 DESIGNATED ROUTE

The route designated by the Commission is depicted on the route maps attached to this route permit (Designated Route). The Designated Route is generally described as follows:

The Forks-Rost 161 kV Transmission Line will begin at the new Rost Substation operated by Great River Energy, near the intersection of County Road 5 and 790th Street in Jackson County. The 161 kV transmission line will exit the substation and run south along County Road 5 to 780th Street for approximately 1 mile, where it will turn east and run for 1 mile to 360th Avenue. The transmission line will run south on 360th Avenue for 1 mile before turning east and continuing on 770th Street for approximately 5.5 miles, where it will then enter the new Forks Switching Station on the west.

The route width studied was 1,500 feet, 750 feet on each side of the centerline; however, the authorized route width is 1,000 feet, 500 feet on each side of the centerline. The actual right-of-way (ROW) will be 100 feet, 50 feet on each side of the centerline.

The Designed Route includes an anticipated alignment and a right-of-way. The anticipated alignment is as depicted on the maps provided by the Permittee's November 12, 2025, response to staff information request no. 1. For the purpose of this permit the "proposed alignment" as depicted on these maps is the permit's "anticipated alignment." The right-of-way is the physical land needed for the safe operation of the transmission line. The Permittee shall locate the alignment and associated right-of-way within the Designated Route unless otherwise authorized by this route permit or the Commission. The Designated Route provides the Permittee with flexibility for minor adjustments of the alignment and right-of-way to accommodate landowner requests and unforeseen conditions.

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Any modifications to the Designated Route or modifications that would result in right-of-way placement outside the Designated Route shall be specifically reviewed by the Commission in accordance with Minn. Stat. § 216I.09 and Section 10 of this route permit.

4 RIGHT-OF-WAY

This route permit authorizes the Permittee to obtain a new permanent right-of-way for the transmission line up to 100 feet in width. The permanent right-of-way is typically 50 feet on both sides of the transmission line measured from its centerline or alignment. The anticipated alignment is as depicted on the maps provided by the Permittee's November 12, 2025, response to Staff information request no. 1. For the purpose of this permit the "proposed alignment" as depicted on these maps is the permit's "anticipated alignment."

The anticipated alignment is intended to minimize potential impacts relative to the criteria identified in Minn. R. 7850.4100. The final alignment must generally conform to the anticipated alignment identified on the route maps unless changes are requested by individual landowners and agreed to by the Permittee or for unforeseen conditions that are encountered or as otherwise provided for by this route permit.

Any right-of-way or alignment modifications within the Designated Route shall be located so as to have comparable overall impacts relative to the factors in Minn. R. 7850.4100, as does the right-of-way and alignment identified in this route permit and shall be specifically identified and documented in and approved as part of the plan and profile submitted pursuant to Section 9.1 of this route permit.

Where the transmission line parallels existing highway and other road rights-of-way, the transmission line right-of-way shall occupy and utilize the existing right-of-way to the maximum extent possible; consistent with the criteria in Minn. R. 7850.4100, and the other requirements of this route permit; and for highways under the jurisdiction of the Minnesota Department of Transportation (MnDOT), the procedures for accommodating utilities in trunk highway rights-of-way.

5 GENERAL CONDITIONS

The Permittee shall comply with the following conditions during construction and operation of the Transmission Facility over the life of this route permit.

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5.1 Route Permit Distribution

Within 30 days of issuance of this route permit, the Permittee shall provide all affected landowners with a copy of this route permit and the complaint procedures. An affected landowner is any landowner or designee that is within or adjacent to the Designated Route. In no case shall a landowner receive this route permit and complaint procedures less than five days prior to the start of construction on their property. The Permittee shall also provide a copy of this route permit and the complaint procedures to the applicable regional development commissions, county environmental offices, and city and township clerks. The Permittee shall file with the Commission an affidavit of its route permit and complaint procedures distribution within 30 days of issuance of this route permit.

5.2 Access to Property

The Permittee shall notify landowners prior to entering or conducting maintenance within their property, unless otherwise negotiated with the landowner. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.3 Construction and Operation Practices

The Permittee shall comply with the construction practices, operation and maintenance practices, and material specifications described in the permitting record for this Transmission Facility unless this route permit establishes a different requirement in which case this route permit shall prevail.

5.3.1 Field Representative

The Permittee shall designate a field representative responsible for overseeing compliance with the conditions of this route permit during construction of the Transmission Facility. This person shall be accessible by telephone or other means during normal business hours throughout site preparation, construction, cleanup, and restoration.

The Permittee shall file with the Commission the name, address, email, phone number, and emergency phone number of the field representative at least 14 days prior to the pre-construction meeting. The Permittee shall provide the field representative's contact information to affected landowners, local government units and other interested persons at least 14 days prior to the pre-construction meeting. The Permittee may change the field representative at any time upon notice to the Commission, affected landowners, local government units and other interested persons. The Permittee shall file with the Commission an affidavit of distribution of its field representative's contact information at least 14 days prior to the pre-construction meeting and upon changes to the field representative.

5.3.2 Employee Training - Route Permit Terms and Conditions

The Permittee shall train all employees, contractors, and other persons involved in the Transmission Facility construction regarding the terms and conditions of this route permit. The Permittee shall keep records of compliance with this section and provide them upon the request of Department of Commerce staff or Commission staff.

5.3.3 Independent Third-Party Monitoring

Prior to any construction, the Permittee shall propose a scope of work and identify an independent third-party monitor to conduct construction monitoring on behalf of the Commission. The scope of work shall be developed in consultation with and approved by the Commission. This third-party monitor will report directly to and will be under the control of the Commission with costs borne by the Permittee. Commission staff shall keep records of compliance with this section and will ensure that status reports detailing the construction monitoring are filed with the Commission in accordance with approved scope of work.

5.3.4 Public Services, Public Utilities, and Existing Easements

During Transmission Facility construction, the Permittee shall minimize any disruption to public services or public utilities. To the extent disruptions to public services or public utilities occur these shall be temporary, and the Permittee shall restore service promptly. Where any impacts to utilities have the potential to occur the Permittee shall work with both landowners and local entities to determine the most appropriate mitigation measures if not already considered as part of this route permit.

The Permittee shall cooperate with county and city road authorities to develop appropriate signage and traffic management during construction. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.3.5 Temporary Workspace

The Permittee shall limit temporary easements to special construction access needs and additional staging, or lay-down areas required outside of the authorized right-of-way. Temporary space shall be selected to limit the removal and impacts to vegetation. The Permittee shall obtain temporary easements outside of the authorized transmission line right-of-way from affected landowners through rental agreements. Temporary easements are not provided for in this route permit.

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The Permittee may construct temporary driveways between the roadway and the structures to minimize impact using the shortest route feasible. The Permittee shall use construction mats to minimize impacts on access paths and construction areas. The Permittee shall submit the location of temporary workspaces and driveways with the plan and profile pursuant to Section 9.1.

5.3.6 Noise

The Permittee shall comply with noise standards established under Minn. R. 7030.0010 to 7030.0080. The Permittee shall limit construction and maintenance activities to daytime working hours to the extent practicable.

5.3.7 Aesthetics

The Permittee shall consider input pertaining to visual impacts from landowners or land management agencies prior to final location of structures, rights-of-way, and other areas with the potential for visual disturbance. The Permittee shall use care to preserve the natural landscape, minimize tree removal and prevent any unnecessary destruction of the natural surroundings in the vicinity of the Transmission Facility during construction and maintenance. The Permittee shall work with landowners to locate the high-voltage transmission line to minimize the loss of agricultural land, forest, and wetlands, and to avoid homes and farmsteads. The Permittee shall place structures at a distance, consistent with sound engineering principles and system reliability criteria, from intersecting roads, highways, or trail crossings.

5.3.8 Soil Erosion and Sediment Control

The Permittee shall implement those erosion prevention and sediment control practices recommended by the Minnesota Pollution Control Agency (MPCA) Construction Stormwater Program. If construction of the Transmission Facility disturbs more than one acre of land or is sited in an area designated by the MPCA as having potential for impacts to water resources, the Permittee shall obtain a National Pollutant Discharge Elimination System/State Disposal System Construction Stormwater Permit from the MPCA that provides for the development of a Stormwater Pollution Prevention Plan that describes methods to control erosion and runoff.

The Permittee shall implement reasonable measures to minimize erosion and sedimentation during construction and shall employ perimeter sediment controls, protect exposed soil by promptly planting, seeding, using erosion control blankets and turf reinforcement mats, stabilizing slopes, protecting storm drain inlets, protecting soil stockpiles, and controlling vehicle tracking. Contours shall be graded as required so that all surfaces provide for proper drainage, blend with the natural terrain, and are left in a condition that will facilitate re-

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vegetation and prevent erosion. All areas disturbed during construction of the Transmission Facility shall be returned to pre-construction conditions.

5.3.9 Wetlands and Water Resources

The Permittee shall develop wetland impact avoidance measures and implement them during construction of the Transmission Facility. Measures shall include spacing and placing the power poles at variable distances to span and avoid wetlands, watercourses, and floodplains.

Unavoidable wetland impacts as a result of the placement of poles shall be limited to the immediate area around the poles. To minimize impacts, the Permittee shall construct in wetland areas during frozen ground conditions where practicable and according to permit requirements by the applicable permitting authority. When construction during winter is not possible, the Permittee shall use wooden or composite mats to protect wetland vegetation.

The Permittee shall contain soil excavated from the wetlands and riparian areas and not place it back into the wetland or riparian area. The Permittee shall access wetlands and riparian areas using the shortest route possible in order to minimize travel through wetland areas and prevent unnecessary impacts. The Permittee shall not place staging or stringing set up areas within or adjacent to wetlands or water resources, as practicable. The Permittee shall assemble power pole structures on upland areas before they are brought to the site for installation.

The Permittee shall restore wetland and water resource areas disturbed by construction activities to pre-construction conditions in accordance with the requirements of applicable state and federal permits or laws and landowner agreements. The Permittee shall meet the USACE, Minnesota Department of Natural Resources (DNR), Minnesota Board of Water and Soil Resources, and local units of government wetland and water resource requirements.

5.3.10 Vegetation Management

The Permittee shall minimize the number of trees to be removed in selecting the right-of-way specifically preserving to the maximum extent practicable windbreaks, shelterbelts, living snow fences, and vegetation in areas such as trail and stream crossings where vegetative screening may minimize aesthetic impacts, to the extent that such actions do not violate sound engineering principles or system reliability criteria.

The Permittee shall remove tall growing species located within the transmission line right-of-way that endanger the safe and reliable operation of the transmission line. The Permittee shall leave undisturbed, to the extent possible, existing low growing species in the right-of-way or replant such species in the right-of-way to blend the difference between the right-of-way and adjacent areas, to the extent that the low growing vegetation that will not pose a threat to the transmission line or impede construction. ITC Midwest LLC shall coordinate with the Vegetation

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Management Plan Working Group (VMPWG) concerning its vegetation management plan. The VMPWG will provide review and recommendations to the Commission as part of the PUC EIP's pre-construction compliance review.

5.3.11 Application of Pesticides

The Permittee shall restrict pesticide use to those pesticides and methods of application approved by the Minnesota Department of Agriculture (MDA), DNR, and the U.S. Environmental Protection Agency (EPA). Selective foliage or basal application shall be used when practicable. All pesticides shall be applied in a safe and cautious manner so as not to damage adjacent properties including crops, orchards, tree farms, apiaries, or gardens. The Permittee shall contact the landowner at least 14 days prior to pesticide application on their property. The Permittee may not apply any pesticide if the landowner requests that there be no application of pesticides within the landowner's property. The Permittee shall provide notice of pesticide application to landowners and beekeepers operating known apiaries within three miles of the pesticide application area at least 14 days prior to such application. The Permittee shall keep pesticide communication and application records and provide them upon the request of Commission staff.

5.3.12 Invasive Species

The Permittee shall employ best management practices to avoid the potential introduction and spread of invasive species on lands disturbed by Transmission Facility construction activities. The Permittee shall develop an Invasive Species Prevention Plan and file it with the Commission at least 14 days prior to the pre-construction meeting. The Permittee shall comply with the most recently filed Invasive Species Prevention Plan.

5.3.13 Noxious Weeds

The Permittee shall take all reasonable precautions against the spread of noxious weeds during all phases of construction. When utilizing seed to establish temporary and permanent vegetative cover on exposed soil the Permittee shall select site appropriate seed certified to be free of noxious weeds. To the extent possible, the Permittee shall use native seed mixes. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.3.14 Roads

The Permittee shall advise the appropriate governing bodies having jurisdiction over all state, county, city, or township roads that will be used during the construction phase of the

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Transmission Facility. Where practical, existing roadways shall be used for all activities associated with construction of the Transmission Facility. Oversize or overweight loads associated with the Transmission Facility shall not be hauled across public roads without required permits and approvals.

The Permittee shall construct the fewest number of site access roads required. Access roads shall not be constructed across streams and drainage ways without the required permits and approvals. Access roads shall be constructed in accordance with all necessary township, county or state road requirements and permits.

The Permittee shall promptly repair private roads or lanes damaged when moving equipment or when accessing construction workspace, unless otherwise negotiated with the affected landowner.

5.3.15 Archaeological and Historic Resources

The Permittee shall make every effort to avoid impacts to archaeological and historic resources when constructing the Transmission Facility. In the event that a resource is encountered, the Permittee shall consult with the State Historic Preservation Office and the State Archaeologist. Where feasible, avoidance of the resource is required. Where not feasible, mitigation must include an effort to minimize Transmission Facility impacts on the resource consistent with State Historic Preservation Office and State Archaeologist requirements.

Prior to construction, the Permittee shall train workers about the need to avoid cultural properties, how to identify cultural properties, and procedures to follow if undocumented cultural properties, including gravesites, are found during construction. If human remains are encountered during construction, the Permittee shall immediately halt construction and promptly notify local law enforcement and the State Archaeologist. The Permittee shall not resume construction at such location until authorized by local law enforcement or the State Archaeologist. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.3.16 Avian Protection

The Permittee in cooperation with the DNR shall identify areas of the transmission line where bird flight diverters will be incorporated into the transmission line design to prevent large avian collisions attributed to visibility issues. Standard transmission design shall incorporate adequate spacing of conductors and grounding devices in accordance with Avian Power Line Interaction Committee standards to eliminate the risk of electrocution to raptors with larger wingspans that may simultaneously come in contact with a conductor and grounding devices. The

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Permittee shall submit documentation of its avian protection coordination with the plan and profile pursuant to Section 9.1.

5.3.17 Drainage Tiles

The Permittee shall avoid, promptly repair, or replace all drainage tiles broken or damaged during all phases of the Transmission Facility's life unless otherwise negotiated with the affected landowner. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.3.18 Restoration

The Permittee shall restore the right-of-way, temporary workspaces, access roads, abandoned right-of-way, and other public or private lands affected by construction of the Transmission Facility. Restoration within the right-of-way must be compatible with the safe operation, maintenance, and inspection of the transmission line. Within 60 days after completion of all restoration activities, the Permittee shall file with the Commission a Notice of Restoration Completion.

5.3.19 Cleanup

The Permittee shall remove and properly dispose of all construction waste and scrap from the right-of-way and all premises on which construction activities were conducted upon completion of each task. The Permittee shall remove and properly dispose of all personal litter, including bottles, cans, and paper from construction activities daily.

5.3.20 Pollution and Hazardous Wastes

The Permittee shall take all appropriate precautions to protect against pollution of the environment. The Permittee shall be responsible for compliance with all laws applicable to the generation, storage, transportation, clean up and disposal of all waste generated during construction and restoration of the Transmission Facility.

5.3.21 Damages

The Permittee shall fairly restore or compensate landowners for damage to crops, fences, private roads and lanes, landscaping, drain tile, or other damages sustained during construction. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

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5.4 Electrical Performance Standards

5.4.1 Grounding

The Permittee shall design, construct, and operate the transmission line in a manner so that the maximum induced steady-state short-circuit current shall be limited to five milliamperes root mean square (rms) alternating current between the ground and any non-stationary object within the right-of-way, including but not limited to large motor vehicles and agricultural equipment. All fixed metallic objects on or off the right-of-way, except electric fences that parallel or cross the right-of-way, shall be grounded to the extent necessary to limit the induced short-circuit current between ground and the object so as not to exceed one milliamperes rms under steady state conditions of the transmission line and to comply with the ground fault conditions specified in the National Electric Safety Code. The Permittee shall address and rectify any induced current problems that arise during transmission line operation.

5.4.2 Electric Field

The Permittee shall design, construct, and operate the transmission line in such a manner that the electric field measured one meter above ground level immediately below the transmission line shall not exceed 8.0 kV/m rms.

5.4.3 Interference with Communication Devices

If interference with radio or television, satellite, wireless internet, GPS-based agriculture navigation systems or other communication devices is caused by the presence or operation of the Transmission Facility, the Permittee shall take whatever action is necessary to restore or provide reception equivalent to reception levels in the immediate area just prior to the construction of the Transmission Facility. The Permittee shall keep records of compliance with this section and provide them upon the request of Commission staff.

5.5 Other Requirements

5.5.1 Safety Codes and Design Requirements

The Permittee shall design the transmission line and associated facilities to meet or exceed all relevant local and state codes, the National Electric Safety Code, and North American Electric Reliability Corporation requirements. This includes standards relating to clearances to ground, clearance to crossing utilities, clearance to buildings, strength of materials, clearances over roadways, right-of-way widths, and permit requirements.

5.5.2 Other Permits and Regulations

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

The Permittee shall comply with all applicable state statutes and rules. The Permittee shall obtain all required permits for the Transmission Facility and comply with the conditions of those permits unless those permits conflict with or are preempted by federal or state permits and regulations.

At least 14 days prior to the pre-construction meeting, the Permittee shall file with the Commission an Other Permits and Regulations Submittal that contains a detailed status of all permits, authorizations, and approvals that have been applied for specific to the Transmission Facility. The Other Permits and Regulations Submittal shall also include the permitting agency name; the name of the permit, authorization, or approval being sought; contact person and contact information for the permitting agency or authority; brief description of why the permit, authorization, or approval is needed; application submittal date; and the date the permit, authorization, or approval was issued or is anticipated to be issued.

The Permittee shall demonstrate that it has obtained all necessary permits, authorizations, and approvals by filing an affidavit stating as such and an updated Other Permits and Regulations Submittal prior to commencing construction. The Permittee shall provide a copy of any such permits, authorizations, and approvals at the request of Commission staff.

6 SPECIAL CONDITIONS

The special conditions shall take precedence over other conditions of this permit should there be a conflict.

6.1 Calcareous Fen

Should any calcareous fens be identified within the project area, the Permittee must work with the DNR to determine if any impacts will occur during any phase of the Project. If the Project is anticipated to impact any calcareous fens, the Permittee must develop a Calcareous Fen Management Plan in coordination with the DNR, as specified in Minn. Stat. § 103G.223. Should a Calcareous Fen Management Plan be required, the DNR-approved plan must be submitted concurrently with the plan and profile required in Section 9.2 of the Permit.

6.2 Facility Lighting

For all new lighting installations at Project substations and facilities associated with substations, the Permittees shall utilize downlit and shielded lighting to reduce harm to birds, insects, and other animals. Lighting utilized shall minimize blue hue. The Permittees shall keep records of compliance with this section and provide them upon the request of Commission staff.

6.3 Dust Control

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

To protect plants and wildlife from chloride products that do not break down in the environment, the Permittees are prohibited from using dust control products containing calcium chloride or magnesium chloride during construction and operation of the Project. The Permittees shall keep records of compliance with this section and provide them upon the request of Commission staff.

6.4 Wildlife-Friendly Erosion Control

The Permittee shall use only “bio-netting” or “natural netting” types of erosion control materials and mulch products without synthetic (plastic) fiber additives.

7 DELAY IN CONSTRUCTION

If the Permittee has not commenced construction or improvement of the route within four years after the date of issuance of this route permit the Permittee shall file a Failure to Construct Report and the Commission shall consider suspension of this route permit in accordance with Minn. Stat. § 216I.14.

8 COMPLAINT PROCEDURES

At least 14 days prior to the pre-construction meeting, the Permittee shall file with the Commission the complaint procedures that will be used to receive and respond to complaints. The complaint procedures shall be in accordance with the requirements of Minn. R. 7829.1500 or Minn. R. 7829.1700, and as set forth in the complaint procedures attached to this route permit.

Upon request, the Permittee shall assist Commission staff with the disposition of unresolved or longstanding complaints. This assistance shall include, but is not limited to, the submittal of complaint correspondence and complaint resolution efforts.

9 COMPLIANCE REQUIREMENTS

Failure to timely and properly make compliance filings required by this route permit is a failure to comply with the conditions of this route permit. Compliance filings must be electronically filed with the Commission.

9.1 Pre-Construction Meeting

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

Prior to the start of construction, the Permittee shall participate in a pre-construction meeting with Commission staff to review pre-construction filing requirements, scheduling, and to coordinate monitoring of construction and site restoration activities. Within 14 days following the pre-construction meeting, the Permittee shall file with the Commission a summary of the topics reviewed and discussed and a list of attendees. The Permittee shall indicate in the filing the anticipated construction start date.

9.2 Plan and Profile

At least 14 days prior to the pre-construction meeting, the Permittee shall file with the Commission, and the counties where the Transmission Facility, or portion of the Transmission Facility, will be constructed with a plan and profile of the right-of-way and the specifications and drawings for right-of-way preparation, construction, structure specifications and locations, cleanup, and restoration for the Transmission Facility. The documentation shall include maps depicting the plan and profile including the right-of-way, alignment, and structures in relation to the route and alignment approved per this route permit.

The Permittee may not commence construction until the earlier of (i) 30 days after the pre-construction meeting or (ii) or until the Commission staff has notified the Permittee in writing that it has completed its review of the documents and determined that the planned construction is consistent with this route permit.

If the Commission notifies the Permittee in writing within 30 days after the pre-construction meeting that it has completed its review of the documents and planned construction, and finds that the planned construction is not consistent with this route permit, the Permittee may submit additional and/or revised documentation and may not commence construction until the Commission has notified the Permittee in writing that it has determined that the planned construction is consistent with this route permit.

If the Permittee intends to make any significant changes in its plan and profile or the specifications and drawings after submission to the Commission, the Permittee shall notify the Commission and county staff at least five days before implementing the changes. No changes shall be made that would be in violation of any of the terms of this route permit.

9.3 Status Reports

The Permittee shall file with the Commission monthly Construction Status Reports beginning with the pre-construction meeting and until completion of restoration. Construction Status Reports shall describe construction activities and progress, activities undertaken in compliance with this route permit, and shall include text and photographs.

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

If the Permittee does not commence construction of the Transmission Facility within six months of this route permit issuance, the Permittee shall file with the Commission Pre-Construction Status Reports on the anticipated timing of construction every six months beginning with the issuance of this route permit until the pre-construction meeting.

9.4 In-Service Date

At least three days before the Transmission Facility is to be placed into service, the Permittee shall notify the Commission of the date on which the Transmission Facility will be placed into service and the date on which construction was completed.

9.5 As-Built

Within 90 days after completion of construction, the Permittee shall submit to the Commission copies of all final as-built plans and specifications developed during the Transmission Facility construction.

9.6 GPS Data

Within 90 days after completion of construction, the Permittee shall submit to the Commission, in the format requested by the Commission, geo-spatial information (*e.g.*, ArcGIS compatible map files, GPS coordinates, associated database of characteristics) for all structures associated with the Transmission Facility and each substation connected.

9.7 Right of Entry

The Permittee shall allow Commission designated representatives to perform the following, upon reasonable notice, upon presentation of credentials and at all times in compliance with the Permittee's site safety standards:

- (a) To enter upon the facilities easement of the property for the purpose of obtaining information, examining records, and conducting surveys or investigations.
- (b) To bring such equipment upon the facilities easement of the property as is necessary to conduct such surveys and investigations.
- (c) To sample and monitor upon the facilities easement of the property.
To examine and copy any documents pertaining to compliance with the conditions of this route permit.

10 ROUTE PERMIT AMENDMENT

PERMIT Forks 161 kV Switching Station and Forks – Rost 161 kV Transmission Line Project

PUC Docket No. ET6675/TL-24-232

This route permit may be amended at any time by the Commission. Any person may request an amendment of the conditions of this route permit by submitting a request to the Commission in writing describing the amendment sought and the reasons for the amendment. The Commission will mail notice of receipt of the request to the Permittee. The Commission may amend the conditions after affording the Permittee and interested persons such process as is required under Minn. Stat. §216I.09.

11 TRANSFER OF ROUTE PERMIT

The Permittee may request at any time that the Commission transfer this route permit to another person or entity (transferee). In its request, the Permittee must provide the Commission with:

- (a) the name and description of the transferee;
- (b) the reasons for the transfer;
- (c) a description of the facilities affected; and
- (d) the proposed effective date of the transfer.

The transferee must provide the Commission with a certification that it has read, understands and is able to comply with the plans and procedures filed for the Transmission Facility and all conditions of this route permit. The Commission may authorize transfer of the route permit after affording the Permittee, the transferee, and interested persons such process as is required under Minn. Stat. § 216I.13.

12 REVOCATION OR SUSPENSION OF ROUTE PERMIT

The Commission may initiate action to revoke or suspend this route permit at any time. The Commission shall act in accordance with the requirements of Minn. Stat. 216I.14, to revoke or suspend this route permit.

ATTACHMENT 1

Complaint Handling Procedures for Permitted Energy Facilities

**MINNESOTA PUBLIC UTILITIES COMMISSION
COMPLAINT HANDLING PROCEDURES FOR
PERMITTED ENERGY FACILITIES**

A. Purpose

To establish a uniform and timely method of reporting and resolving complaints received by the permittee concerning permit conditions for site or route preparation, construction, cleanup, restoration, operation, and maintenance.

B. Scope

This document describes complaint reporting procedures and frequency.

C. Applicability

The procedures shall be used for all complaints received by the permittee and all complaints received by the Minnesota Public Utilities Commission (Commission) under Minn. R. 7829.1500 or Minn. R. 7829.1700 relevant to this permit.

D. Definitions

Complaint: A verbal or written statement presented to the permittee by a person expressing dissatisfaction or concern regarding site or route preparation, cleanup or restoration, or other permit conditions. Complaints do not include requests, inquiries, questions or general comments.

Substantial Complaint: A written complaint alleging a violation of a specific permit condition that, if substantiated, could result in permit modification or suspension pursuant to the applicable regulations.

Unresolved Complaint: A complaint which, despite the good faith efforts of the permittee and a person, remains unresolved or unsatisfactorily resolved to one or both of the parties.

Person: An individual, partnership, joint venture, private or public corporation, association, firm, public service company, cooperative, political subdivision, municipal corporation, government agency, public utility district, or any other entity, public or private; however organized.

E. Complaint Documentation and Processing

1. The permittee shall designate a representative responsible for filing complaints to the Commission's eDocket system. This person's name, phone number and email address shall accompany all complaint submittals. The name and contact information for the representative shall be kept current in eDockets.
2. A person presenting the complaint should, to the extent possible, include the following information in their communications:
 - a. name, address, phone number, and email address;
 - b. initial date of the complaint;
 - c. tract, parcel number, or address of the complaint;
 - d. a summary of the complaint; and
 - e. whether the complaint relates to a permit violation, a construction practice issue, or other type of complaint.
3. The permittee shall document all complaints by maintaining a record of all applicable information concerning the complaint, including the following:
 - a. docket number and project name;
 - b. name of complainant, address, phone number and email address;
 - c. precise description of property or parcel number;
 - d. name of permittee representative receiving complaint and date of receipt;
 - e. nature of complaint and the applicable permit condition(s);
 - f. summary of activities undertaken to resolve the complaint; and
 - g. a statement on the final disposition of the complaint.

F. Reporting Requirements

The permittee shall commence complaint reporting at the beginning of project construction and continue through the term of the permit, unless otherwise required below. The permittee shall report all complaints to the Commission according to the following schedule:

Immediate Reports: All substantial complaints shall be reported to the Commission the same day received, or on the following working day for complaints received after working hours. Such reports are to be directed to the Commission's Public Advisor at 1-800-657-3782 (voice messages are acceptable) or publicadvisor.puc@state.mn.us. For e-mail reporting, the email

subject line should read “PUC EIP Complaint” and include the appropriate project docket number.

Monthly Reports: During project construction, restoration, and operation, a summary of all complaints, including substantial complaints received or resolved during the preceding month, shall be filed by the 15th of each month to the Executive Secretary, Public Utilities Commission, using the eDockets system. The eDockets system is located at: <https://www.edockets.state.mn.us/EFiling/home.jsp>. If no complaints were received during the preceding month, the permittee shall file a summary indicating that no complaints were received.

If a project has submitted twelve consecutive months of complaint reports with no complaints, monthly reports can terminate by a letter to eDockets notifying the Commission of such action. If a substantial complaint is received (by the company or the Commission) following termination of the monthly complaint report, as noted above, the monthly reporting should commence for a period of six months following the most recent complaint or upon resolution of all pending complaints.

If a permittee is found to be in violation of this section, the Commission may reinstate monthly complaint reporting for the remaining permit term or enact some other commensurate requirement via notification by the Executive Secretary or some other action as decided by the Commission.

G. Complaints Received by the Commission

Complaints received directly by the Commission from aggrieved persons regarding the permit or issues related to site or route preparation, construction, cleanup, restoration, or operation and maintenance will be promptly sent to the permittee.

The permittee shall notify the Commission when the issue has been resolved. The permittee will add the complaint to the monthly reports of all complaints. If the permittee is unable to find resolution, the Commission will use the process outlined in the Unresolved Complaints Section to process the issue.

H. Commission Process for Unresolved Complaints

Complaints raising substantial and unresolved permit issues will be investigated by the Commission. Staff will notify the permittee and appropriate people if it determines that the

complaint is a substantial complaint. With respect to such complaints, the permittee and complainant shall be required to submit a written summary of the complaint and its current position on the issues to the Commission. Staff will set a deadline for comments. As necessary, the complaint will be presented to the Commission for consideration.

I. Permittee Contacts for Complaints and Complaint Reporting

Complaints may be filed by mail or email to the permittee's designated complaint representative, or to the Commission's Public Advisor at 1-800-657-3782 or publicadvisor.puc@state.mn.us. The name and contact information for the permittee's designated complaint representative shall be kept current in the Commission's eDocket system.

ATTACHMENT 2

Compliance Filing Procedures for Permitted Energy Facilities

**MINNESOTA PUBLIC UTILITIES COMMISSION
COMPLIANCE FILING PROCEDURE FOR
PERMITTED ENERGY FACILITIES**

A. Purpose

To establish a uniform and timely method of submitting information required by Commission energy facility permits.

B. Scope and Applicability

This procedure encompasses all known compliance filings required by permit.

C. Definitions

Compliance Filing: A filing of information to the Commission, where the information is required by a Commission site or route permit.

D. Responsibilities

1. The permittee shall file all compliance filings with Mike Bull, Acting Executive Secretary, Public Utilities Commission, through the eDockets system. The eDockets system is located at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

General instructions are provided on the eDockets website. Permittees must register on the website to file documents.

2. All filings must have a cover sheet that includes:
 - a. Date
 - b. Name of submitter/permittee
 - c. Type of permit (site or route)
 - d. Project location
 - e. Project docket number
 - f. Permit section under which the filing is made
 - g. Short description of the filing

3. Filings that are graphic intensive (e.g., maps, engineered drawings) must, in addition to being electronically filed, be submitted as paper copies and on CD. Paper copies and CDs should be sent to: 1) Sasha Bergman, Executive Secretary, Minnesota Public Utilities Commission, 121 7th Place East, Suite 350, St. Paul, MN 55101-2147.

The Commission may request a paper copy of any electronically filed document.

PERMIT COMPLIANCE FILINGS¹

PERMITTEE:

PERMIT TYPE:

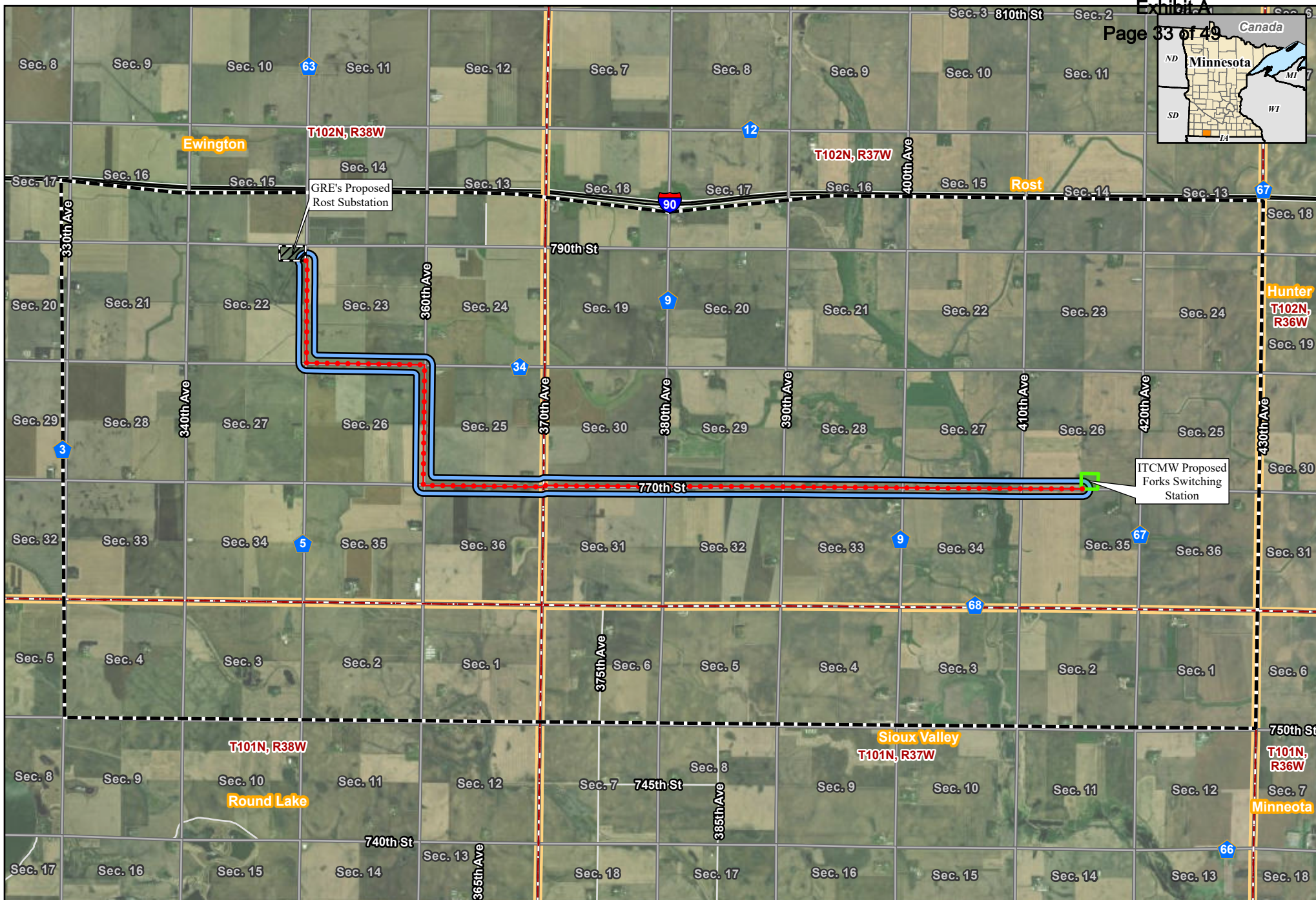
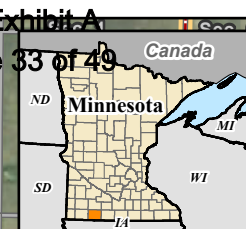
PROJECT LOCATION:

PUC DOCKET NUMBER:

Filing Number	Permit Section	Description of Compliance Filing	Due Date

¹ This compilation of permit compliance filings is provided for the convenience of the permittee and the Commission. It is not a substitute for the permit; the language of the permit controls.

ATTACHMENT 3
Route Map

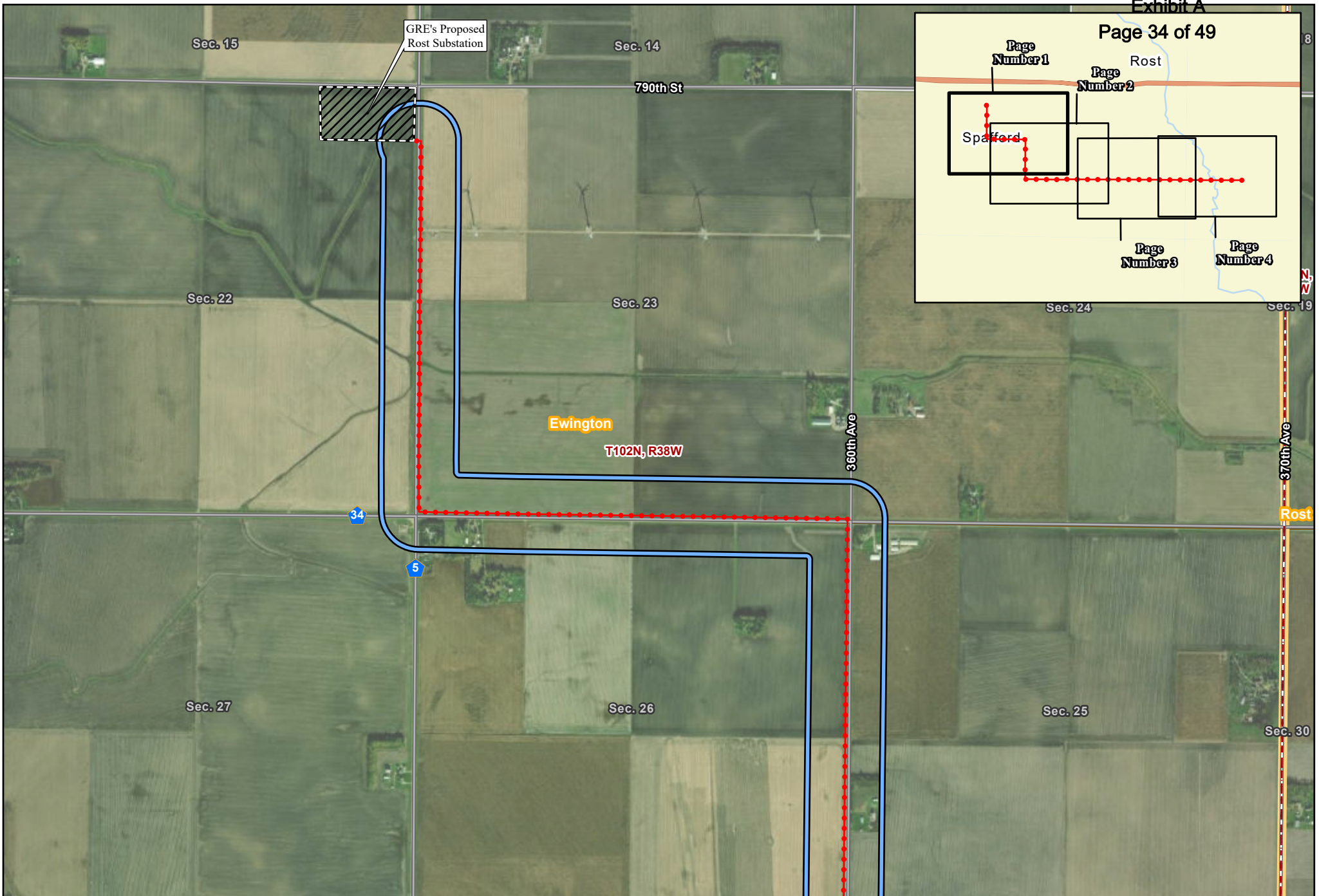


0 0.5 1 Miles
1:66,000



Map 1 - Project Overview Forks-Rost 161 kV Project ITC Midwest Jackson County, Minnesota

- Proposed Alignment
- Proposed Route (width = 1,000 feet)
- Project Study Area
- GRE's Proposed Rost Substation
- ITCMW Proposed Forks Switching Station
- Municipal Township
- PLSS Township Boundary
- PLSS Section Boundary



merjent.

0 750 1,500 Feet

1:18,100

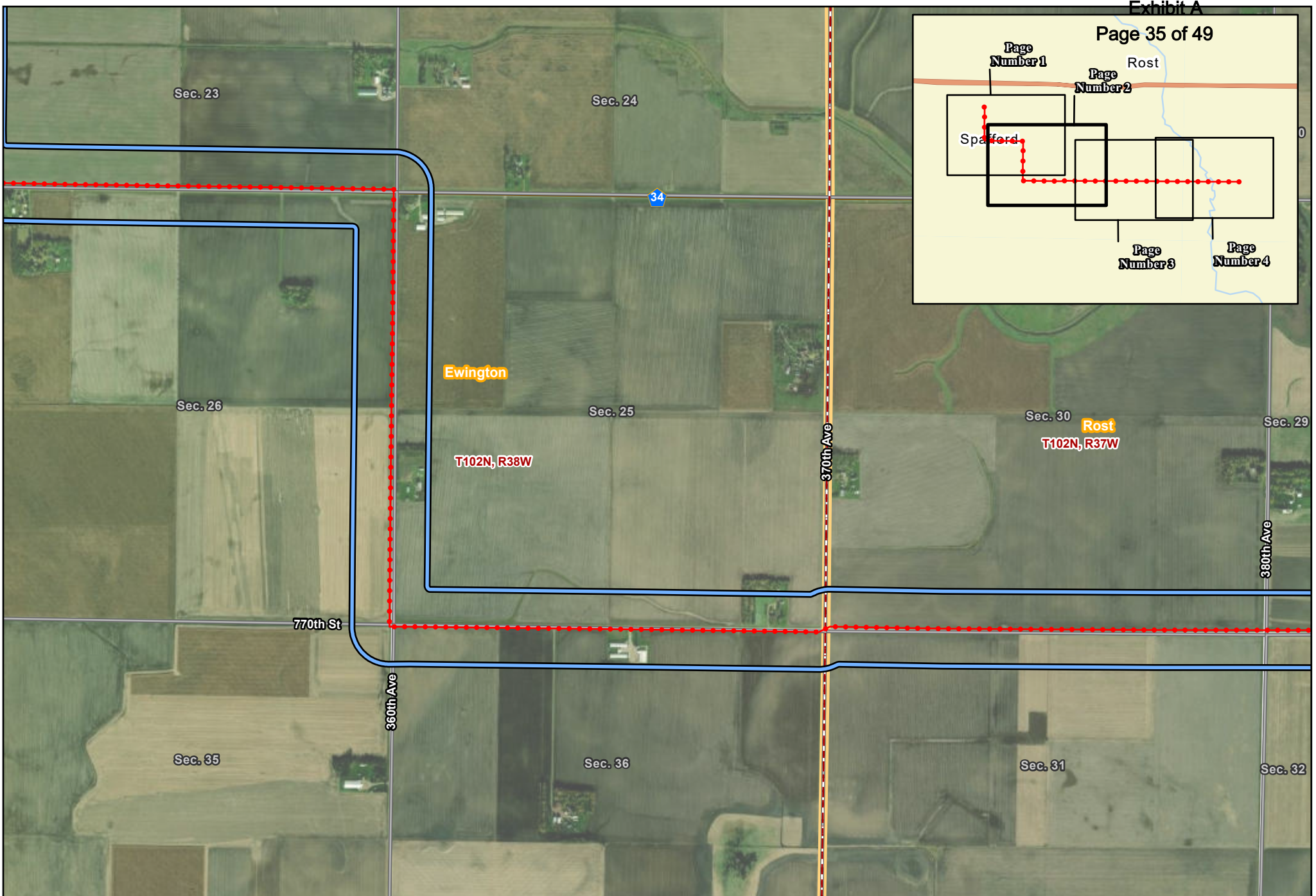
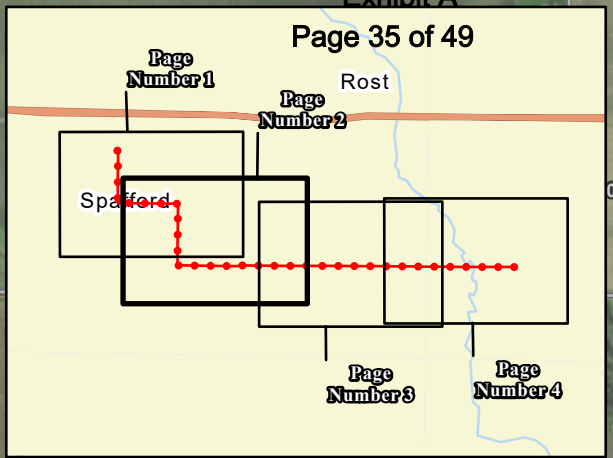
N
W E
S

Map 2 - Proposed Route Map

Forks-Rost 161 kV Project

ITC Midwest
Jackson County, Minnesota

- Proposed Alignment
- Proposed Route (width = 1,000 feet)
- Project Study Area
- GRE's Proposed Rost Substation
- ITCMW Proposed Forks Switching Station
- Municipal Township
- PLSS Township Boundary
- PLSS Section Boundary



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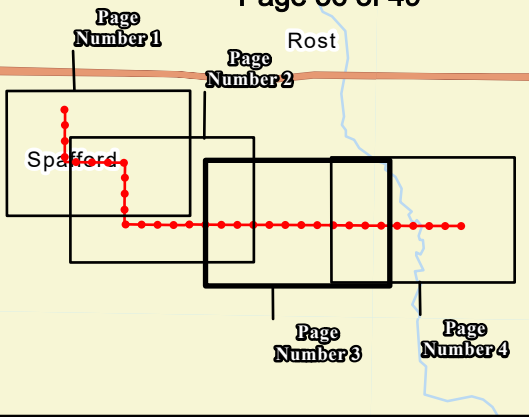
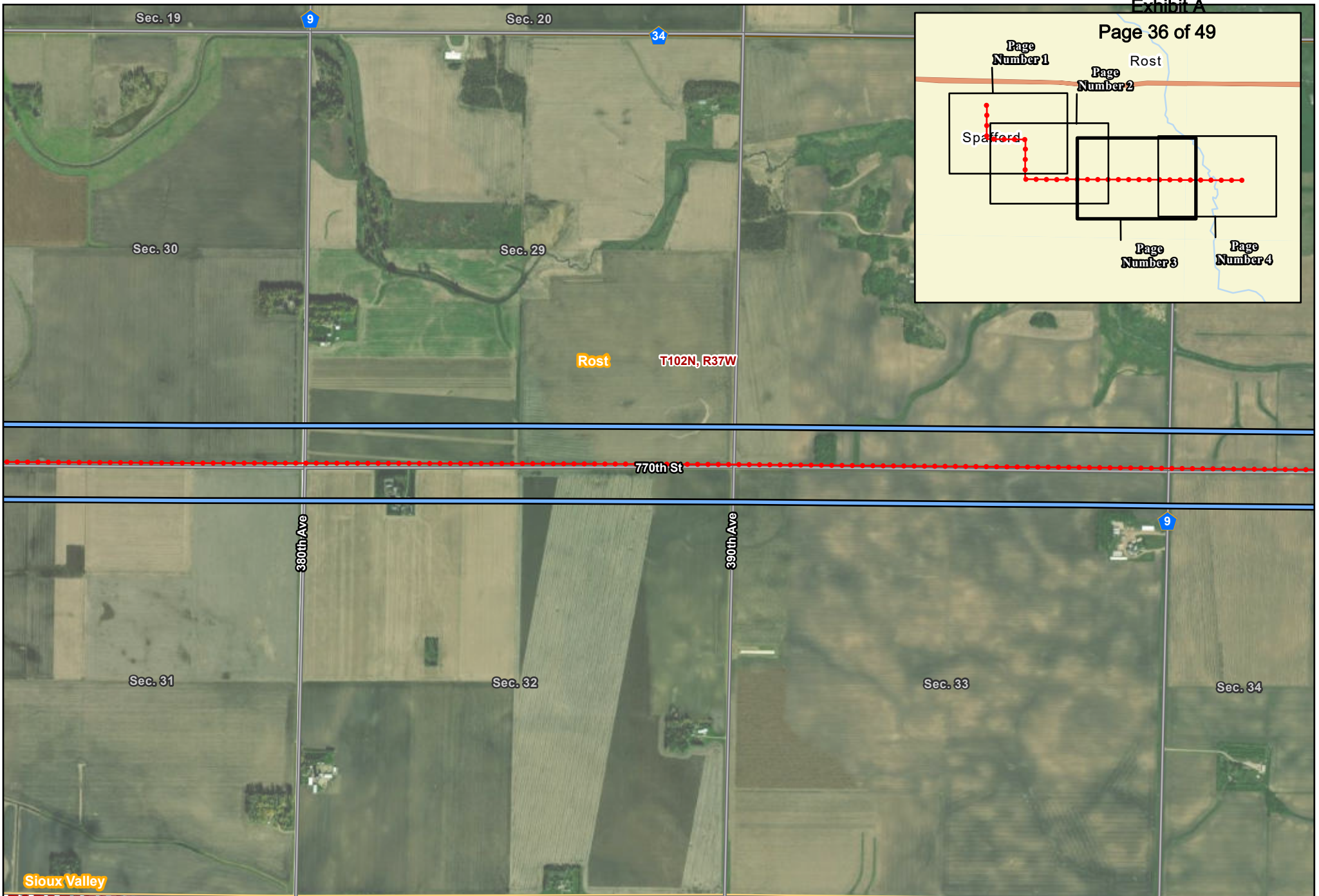
0 750 1,500 Feet

1:18,100

Environmental Review Purposes Only

Map 2 - Proposed Route Map
Forks-Rost 161 kV Project
ITC Midwest
Jackson County, Minnesota

Proposed Alignment	ITCMW Proposed Forks Switching Station
Proposed Route (width = 1,000 feet)	Municipal Township
Project Study Area	PLSS Township Boundary
GRE's Proposed Rost Substation	PLSS Section Boundary



0 750 1,500 Feet

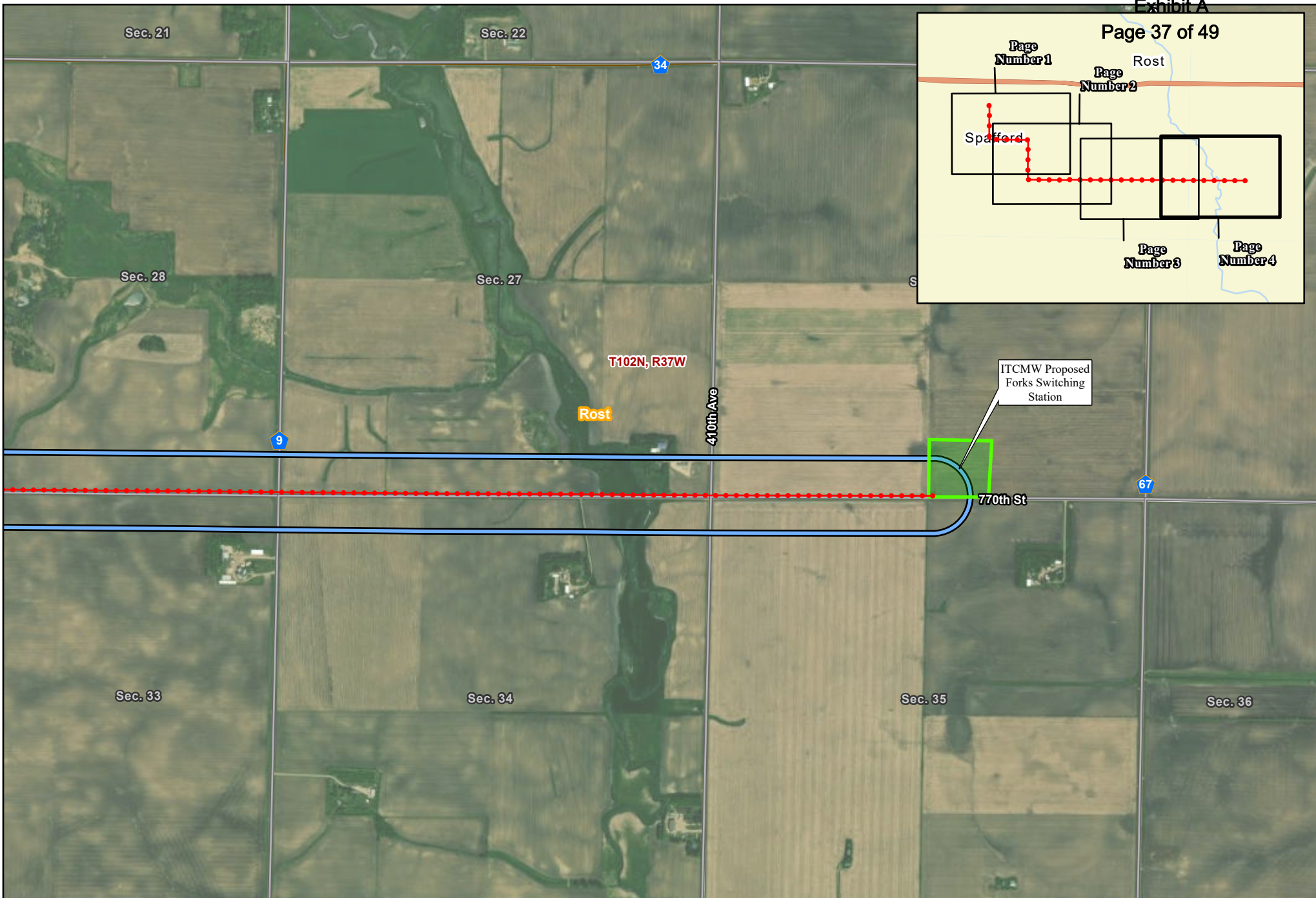
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Map 2 - Proposed Route Map

Forks-Rost 161 kV Project

ITC Midwest
Jackson County, Minnesota

- Proposed Alignment
- Proposed Route (width = 1,000 feet)
- Project Study Area
- GRE's Proposed Rost Substation
- ITCMW Proposed Forks Switching Station
- Municipal Township
- PLSS Township Boundary
- PLSS Section Boundary



ITCMW Proposed
Forks Switching
Station

770th St

410th Ave

T102N, R37W

Rost

Sec. 21

Sec. 22

Sec. 27

Sec. 28

Sec. 33

Sec. 34

Sec. 35

Sec. 36



07501,500

Feet

1:18,100



Map 2 - Proposed Route Map

Forks-Rost 161 kV Project

ITC Midwest
Jackson County, Minnesota

-  Proposed Alignment
-  Proposed Route (width = 1,000 feet)
-  Project Study Area
-  GRE's Proposed Rost Substation
-  ITCMW Proposed Forks Switching Station
-  Municipal Township
-  PLSS Township Boundary
-  PLSS Section Boundary

CERTIFICATE OF SERVICE

I, Robin Benson, hereby certify that I have this day, served a true and correct copy of the following document to all persons at the addresses indicated below or on the attached list by electronic filing, electronic mail, courier, interoffice mail or by depositing the same enveloped with postage paid in the United States mail at St. Paul, Minnesota.

**Minnesota Public Utilities Commission
ORDER**

Docket Numbers: **ET-6675/TL-24-232**

Dated this **18th** day of **December, 2025**

/s/ Robin Benson

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-232
2	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
3	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
4	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
5	Bret	Eknes	bret.eknes@state.mn.us		Public Utilities Commission	Suite 350 121 7th Place East St. Paul MN, 55101-2147 United States	Electronic Service		No	Official 24-232
6	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Official 24-232
7	Jacques	Harvieux	jacques.harvieux@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 Saint Paul MN, 55101-2147 United States	Electronic Service		No	Official 24-232
8	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-232
9	Raymond	Kirsch	raymond.kirsch@state.mn.us		Department of Commerce	85 7th Place E Ste 500 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-232
10	James	Mortenson	james.mortenson@state.mn.us		Office of Administrative Hearings	PO BOX 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	Official 24-232
11	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tow er 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official 24-232

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
12	Mark	Rothfork	mrothfork@itctransco.com	ITC Midw est LLC		100 East Grand Ave, Suite 360 Des Moines IA, 50309 United States	Electronic Service		No	Official 24-232
13	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix & Associates		7400 Lyndale Avenue South Suite 190 Richfield MN, 55423 United States	Electronic Service		No	Official 24-232

**FORKS – ROST 161 KILOVOLT TRANSMISSION PROJECT
COMPLAINT HANDLING PROCEDURES**

Docket No. ET6675/TL-24-232

This document establishes the procedures that ITC Midwest, LLC (ITC Midwest) will use to receive and respond to complaints concerning compliance with Route Permit conditions during construction of the Forks – Rost 161 kilovolt Transmission Project (Project). This document is based on the Minnesota Public Utilities Commission's (Commission) Complaint Handling Procedures for Permitted Energy Facilities (**Attachment 1**).

The Commission defines a complaint as: "a verbal or written statement presented to the permittee by a person expressing dissatisfaction or concern regarding site or route preparation, cleanup or restoration, or other permit conditions. Complaints do not include requests, inquiries, questions, or general comments."¹

Complaint Processing and Documentation

Complaints regarding the Project may be sent to the following Project complaint representatives at ITC Midwest:

Mark Rothfork
20789 780th Avenue
Albert Lea, MN 56007
Phone: 763-257-6821
Email: mrothfork@itctransco.com

Upon receipt of a phone call or e-mail, ITC Midwest will take the following steps:

1. Determine whether the contact is a complaint.
 - a. If the contact is a request, inquiry, question, or general comment, it will be forwarded in a timely manner to the Project representative responsible for following up with the contact. That Project representative will provide (to ITC Midwest staff who initially received the contact) a summary of the follow-up with the contact. Requests, inquiries, questions, and general comments will be documented and included in a separate tracking system.
 - b. If the contact is a complaint, it will be handled according to steps 2 through 7 below.
2. Each complaint received will be logged on a Complaint Report Form (**Attachment 2**). This form captures the following information:
 - Name of complainant, address, phone number, and e-mail address;

¹ Attachment 1 at 1.

Attachment B

- Precise property description, tract number, or parcel number;
 - Name of ITC Midwest representative receiving complaint and date of receipt;
 - Nature of complaint and applicable Route Permit condition(s) (e.g., Route Permit matter; HVTL and associated facility issue; compliance issue, etc.);
 - Activities undertaken to resolve the complaint; and
 - Final disposition of complaint.
3. A determination will be made whether the complaint is “substantial.” The Commission defines a “Substantial Complaint” as a “written complaint alleging a violation of a specific permit condition that, if substantiated, could result in permit modification or suspension pursuant to the applicable regulations.”²
- a. The Project complaint representatives will gather more information on the issue promptly and as soon as is practicable after receiving a potentially Substantial Complaint. Permitting and Compliance staff, construction representatives working on the Project, and/or legal will be consulted to determine if the complaint meets the definition of substantial.
 - b. All Substantial Complaints will be reported to the Commission by phone or e-mail the same day the complaint is received, or on the following working day for complaints received after working hours. The report will be directed to the Commission’s Public Advisor at 1-800-657-3782 or publicadvisor.puc@state.mn.us. For e-mail reporting, the e-mail subject line will read “PUC EFP Complaint” and include the appropriate docket number.
 - c. If the complaint is deemed substantial, the Project complaint representatives will contact the complainant directly to discuss the issue and determine whether and how it can be resolved.
 - d. If the complaint is deemed not to be substantial, it will be handled as described in Steps 4 through 6 below.
4. The following Project representative will follow up on complaints that are not Substantial Complaints:

Nature of Complaint	Responsible Project Representative
Landowner issue	Applicable Project right-of-way agent responsible for identified landowner
Public official issue	Permitting and Compliance staff and/or Local Governmental Affairs staff
Highway or road issue	Project right-of-way staff
Environmental issue	Permitting and Compliance staff
Property access or right-of-entry issue	Applicable Project right-of-way agent responsible for identified landowner
Archaeological or cultural resource issue	Permitting and Compliance staff

² Attachment 1 at 1.

Attachment B

5. The construction field staff receiving a non-substantial complaint will call and e-mail the Project complaint representatives with the complainant's name, property description or parcel number, and the nature of the complaint on the same day the complaint is received if received within working hours. If received after working hours, the communication will occur on the next working day. Following the referral, the construction field staff that received the complaint will provide a written response to the Project complaint representatives within five days, which includes a summary of actions taken to assess or resolve the complaint.
6. Following receipt of the written summary, the Project complaint representatives will record the summary of action and final disposition of the complaint on the Complaint Report Form (**Attachment 2**). Complaints will also be tracked on an internal Complaint Documentation Log. The Complaint Documentation Log will be updated to reflect the current status of each complaint received by the Project.
7. The current status of each complaint received by the Project will be updated in the monthly reports to the Commission.

Complaints Received by the Commission

Complaints received by the Commission should be referred to:

Mark Rothfork
20789 780th Avenue
Albert Lea, MN 56007
Phone: 763-257-6821
Email: mrothfork@itctransco.com

Following receipt of the complaint, ITC Midwest will assess and forward the complaint to the appropriate Project representative for resolution. The complaint processing and documentation will follow Steps 2 through 7 noted above.

Monthly Reporting

By the 15th of each month, ITC Midwest will e-file a summary of all complaints, including Substantial Complaints, received or resolved during the preceding month, to Ms. Sasha Bergman, Executive Secretary of the Commission.

If no complaints were received during the preceding month, ITC Midwest shall indicate such in the monthly report.

Commission Review of Unresolved Complaints

Complaints raising substantial and unresolved permit issues will be investigated by the Commission. Commission Staff will notify ITC Midwest and appropriate people if it determines that the complaint is a substantial complaint. With respect to such complaints, ITC Midwest and complainant shall be required to submit a written summary of the complaint and its current

Attachment B

position on the issues to the Commission. Commission Staff will set a deadline for comments. As necessary, the complaint will be presented to the Commission for consideration.

**MINNESOTA PUBLIC UTILITIES COMMISSION
COMPLAINT HANDLING PROCEDURES FOR
PERMITTED ENERGY FACILITIES**

A. Purpose

To establish a uniform and timely method of reporting and resolving complaints received by the permittee concerning permit conditions for site or route preparation, construction, cleanup, restoration, operation, and maintenance.

B. Scope

This document describes complaint reporting procedures and frequency.

C. Applicability

The procedures shall be used for all complaints received by the permittee and all complaints received by the Minnesota Public Utilities Commission (Commission) under Minn. R. 7829.1500 or Minn. R. 7829.1700 relevant to this permit.

D. Definitions

Complaint: A verbal or written statement presented to the permittee by a person expressing dissatisfaction or concern regarding site or route preparation, cleanup or restoration, or other permit conditions. Complaints do not include requests, inquiries, questions or general comments.

Substantial Complaint: A written complaint alleging a violation of a specific permit condition that, if substantiated, could result in permit modification or suspension pursuant to the applicable regulations.

Unresolved Complaint: A complaint which, despite the good faith efforts of the permittee and a person, remains unresolved or unsatisfactorily resolved to one or both of the parties.

Person: An individual, partnership, joint venture, private or public corporation, association, firm, public service company, cooperative, political subdivision, municipal corporation, government agency, public utility district, or any other entity, public or private; however organized.

E. Complaint Documentation and Processing

1. The permittee shall designate a representative responsible for filing complaints to the Commission's eDocket system. This person's name, phone number and email address shall accompany all complaint submittals. The name and contact information for the representative shall be kept current in eDockets.
2. A person presenting the complaint should, to the extent possible, include the following information in their communications:
 - a. name, address, phone number, and email address;
 - b. initial date of the complaint;
 - c. tract, parcel number, or address of the complaint;
 - d. a summary of the complaint; and
 - e. whether the complaint relates to a permit violation, a construction practice issue, or other type of complaint.
3. The permittee shall document all complaints by maintaining a record of all applicable information concerning the complaint, including the following:
 - a. docket number and project name;
 - b. name of complainant, address, phone number and email address;
 - c. precise description of property or parcel number;
 - d. name of permittee representative receiving complaint and date of receipt;
 - e. nature of complaint and the applicable permit condition(s);
 - f. summary of activities undertaken to resolve the complaint; and
 - g. a statement on the final disposition of the complaint.

F. Reporting Requirements

The permittee shall commence complaint reporting at the beginning of project construction and continue through the term of the permit, unless otherwise required below. The permittee shall report all complaints to the Commission according to the following schedule:

Immediate Reports: All substantial complaints shall be reported to the Commission the same day received, or on the following working day for complaints received after working hours. Such reports are to be directed to the Commission's Public Advisor at 1-800-657-3782 (voice messages are acceptable) or publicadvisor.puc@state.mn.us. For e-mail reporting, the email

subject line should read "PUC EIP Complaint" and include the appropriate project docket number.

Monthly Reports: During project construction, restoration, and operation, a summary of all complaints, including substantial complaints received or resolved during the preceding month, shall be filed by the 15th of each month to the Executive Secretary, Public Utilities Commission, using the eDockets system. The eDockets system is located at: <https://www.edockets.state.mn.us/EFiling/home.jsp>. If no complaints were received during the preceding month, the permittee shall file a summary indicating that no complaints were received.

If a project has submitted twelve consecutive months of complaint reports with no complaints, monthly reports can terminate by a letter to eDockets notifying the Commission of such action. If a substantial complaint is received (by the company or the Commission) following termination of the monthly complaint report, as noted above, the monthly reporting should commence for a period of six months following the most recent complaint or upon resolution of all pending complaints.

If a permittee is found to be in violation of this section, the Commission may reinstate monthly complaint reporting for the remaining permit term or enact some other commensurate requirement via notification by the Executive Secretary or some other action as decided by the Commission.

G. Complaints Received by the Commission

Complaints received directly by the Commission from aggrieved persons regarding the permit or issues related to site or route preparation, construction, cleanup, restoration, or operation and maintenance will be promptly sent to the permittee.

The permittee shall notify the Commission when the issue has been resolved. The permittee will add the complaint to the monthly reports of all complaints. If the permittee is unable to find resolution, the Commission will use the process outlined in the Unresolved Complaints Section to process the issue.

H. Commission Process for Unresolved Complaints

Complaints raising substantial and unresolved permit issues will be investigated by the Commission. Staff will notify the permittee and appropriate people if it determines that the

complaint is a substantial complaint. With respect to such complaints, the permittee and complainant shall be required to submit a written summary of the complaint and its current position on the issues to the Commission. Staff will set a deadline for comments. As necessary, the complaint will be presented to the Commission for consideration.

I. Permittee Contacts for Complaints and Complaint Reporting

Complaints may be filed by mail or email to the permittee's designated complaint representative, or to the Commission's Public Advisor at 1-800-657-3782 or publicadvisor.puc@state.mn.us. The name and contact information for the permittee's designated complaint representative shall be kept current in the Commission's eDocket system.

FORKS – ROST 161 KILOVOLT TRANSMISSION PROJECT
COMPLAINT REPORT FORM

Docket No. ET6675/TL-24-232

1. Complaint Contact Information
 - a. Name:
 - b. Address:
 - c. Phone Number:
 - d. Email Address:
2. Property Description, or Tract or Parcel Number:
3. Name of Person Receiving the Complaint:
4. Date of Receipt of Complaint:
5. Does Complaint relate (1) a Route Permit matter, or (2) compliance issue:
6. Nature of Complaint and Applicable Route Permit Condition:
7. Activities Undertaken to Resolve the Complaint:
8. Final Disposition and Date:
9. Contact Information for Person Reporting Complaint to the Commission:

Mark Rothfork
20789 780th Avenue
Albert Lea, MN 56007
Phone: 763-257-6821
Email: mrothfork@itctransco.com

Owner	C/O	Title	Street Address	Address 2	City	State	Zip Code
Adam Onken			35153 780th St		Round Lake	MN	56167
Arnold Kazemba Credit Trust			35408 760th St		Round Lake	MN	56167
Behrends Farms LLC			24598 State Hwy 264		Brewster	MN	56119
Bois Forte Band of Chippewa	Catherine Chavers		5344 Lakeshore Drive		Nett Lake	MN	55772
Bois Forte Band of Chippewa	Jaylen Strong		1500 Bois Forte Road		Tower	MN	55790
Brenda Rosin Separate Share Trust			1673 Thomas Dr		East Troy	WI	53120
Brian Post Separate Share Trust			43646 760th St		Lakefield	MN	56150
Carolyn Synerholm			301 South O'Connell St		Marshall	MN	56258
Charles & Gayle Schmidt			36292 780th St		Round Lake	MN	56167
Cheryle L Wilson Mn Trust			34444 320th St		Ruthven	IA	51358
City of Lakefield	Stacy Anderson	City Clerk	P.O. Box 900		Lakefield	MN	55150
City of Lakefield	Mathew Aden	Public Works	P.O. Box 900		Lakefield	MN	55150
City of Worthington	Steve Robinson	City Administrator	303 9th Street		Worthington	MN	56187
City of Worthington	Mindy Eggers	City Clerk	303 9th Street		Worthington	MN	56187
City of Worthington	Matt Selo	Director of Community Development/City Planner	303 9th Street		Worthington	MN	56187
City of Worthington	Scott Rosenberg	Park Supervisor	303 9th Street		Worthington	MN	56187
City of Worthington	Todd Wietzema	Public Works Director	303 9th Street		Worthington	MN	56187
Colleen Bowman			1124 Hungry Hollow Rd		Algona	IA	50511
Dale & Jan Knips Trusts			38185 760th St		Lakefield	MN	56150
Dale & Mary Hesemann Revocable Living Trusts			79250 380th Ave		Lakefield	MN	56150
Daniel & Jean Pike Trusts			1362 Springfield Pkwy		Jackson	MN	56143
Darwin & Jody Soleta			84837 380th Ave		Okabena	MN	56161
Dennis & Barbara Christoffer			PO Box 511		Lakefield	MN	56150
Duane Voss Revocable Living Trust			38247 770th St		Lakefield	MN	56150
Dylan & Alisa Majerus			36051 780th St		Round Lake	MN	56167
Ewington Township	Ronald L. Obermoller	Township Clerk	22594 Zeh Ave		Brewster	MN	56119
Fond du Lac Band of the Lake Superior Chippewa	Kevin Dupuis		1720 Big Lake Rd		Cloquet	MN	55720
Fond du Lac Band of the Lake Superior Chippewa	Evan Schroeder		1720 Big Lake Rd		Cloquet	MN	55720
Fond du Lac Band of the Lake Superior Chippewa	Kevin Dupuis		1720 Big Lake Rd		Cloquet	MN	55720
Freking Family Farms Inc			PO Box 244		Jackson	MN	56143
Gerald & Gwenlyn Fleace			35131 780th St		Round Lake	MN	56167
Grand Portage Band of Lake Superior Chippewa	Robert "Bobby" Deschampe		PO Box 428		Grand Portage	MN	55605
Grand Portage Band of Lake Superior Chippewa	Rob Hull		PO Box 428		Grand Portage	MN	55605
Great River Energy			12300 Elm Creek Blvd		Maple Grove	MN	55369
Harlan & Sandra Rademacher			PO Box 133		Lakefield	MN	56150
ITC Midwest	Mark Rothfork		20789 780th Ave		Albert Lea	MN	56007
ITC Midwest	Adam Cross		304 Industrial Park Rd		Lakefield	MN	56150
ITC Midwest	Holly Fisher		3500 SW Fairlawn Rd	Suite 101	Topeka	KS	66614
ITC Midwest	Troy Weary		100 East Grand Avenue	Suite 360	Des Moines	IA	50309
Jackson County	Kent Bargfrede	Commissioner (1st District)	405 Fourth Street		Jackson	MN	56143
Jackson County	Don Wachal	Commissioner (2nd District)	405 Fourth Street		Jackson	MN	56143
Jackson County	Roger D. Pohlman	Commissioner (3rd District)	405 Fourth Street		Jackson	MN	56143
Jackson County	Phil Nasby	Commissioner (4th District)	405 Fourth Street		Jackson	MN	56143
Jackson County	Larry Leopold	Commissioner (5th District)	405 Fourth Street		Jackson	MN	56143
Jackson County	Tim Stahl	County Engineer	53053 780th Street		Jackson	MN	56143
Jackson County	Dan Bartosh	Land Management Director/LGU for WCA	603 South Hwy 86		Lakefield	MN	56150
Jackson County	Val Cihak	Land Management Coordinator	603 South Hwy 86		Lakefield	MN	56150
Jackson County	Ryan Krosch	Administrator	405 Fourth Street		Jackson	MN	56143
Jackson County Soil & Water Conservation District	Larry Hansen	Board Chairman	603 South Hwy 86		Lakefield	MN	55150
James & Kimberly Kazemba			35408 760th St		Round Lake	MN	56167
Janet K Fischer Revocable Living Trust			607 Milwaukee St		Lakefield	MN	56150
Jerry & Nancy Ackermann			39750 820th St		Lakefield	MN	56150
Jerry Beck Trust			39358 270th St		Worthington	MN	56187
Jim Vanderveen			77964 350th Ave		Round Lake	MN	56167
John & Christine Sowards			40703 770th St		Lakefield	MN	56150
John Post			36574 Co Hwy 35		Worthington	MN	56187
Jordan Rozeboom Rev Trust			391 Partridge Circle		Dakota Dunes	SD	57049
Kenneth & Margaret Hesemann Trusts			78381 390th Ave		Lakefield	MN	56150
Kevin & Dana Kay Schmid			32804 780th St		Worthington	MN	56187
Leech Lake Band of Ojibwe	Faron Jackson		190 Sailstar Drive NE		Cass Lake	MN	56633
Leech Lake Band of Ojibwe	Amy Burnette		190 Sailstar Drive NE		Cass Lake	MN	56633
Leech Lake Band of Ojibwe	Brandy Toft		15756 State 371 NW		Cass Lake	MN	56633
Leech Lake Band of Ojibwe	Eugene Strowbridge		15758 State 371 NW		Cass Lake	MN	56633
Leech Lake Band of Ojibwe	Amanda Wold		15757 State 371 NW		Cass Lake	MN	56633
Leon & Holly Rozeboom			823 Crooked Tree Ln		Dakota Dunes	SD	57049
LHS Investors Group LLP			1362 Springfield Pkwy		Jackson	MN	56143
Lisa Severance			21686 Fellows Ave		Rushmore	MN	56168
Lower Sioux Indian Community in the State of Minnesota	Robert Larsen		PO Box 308		Morton	MN	56270
Lower Sioux Indian Community in the State of Minnesota	Cheyenne St. John		PO Box 308		Morton	MN	56270
Mark & Darcy Murphy			36870 770th St		Round Lake	MN	56167
Mark & Stacie Soleta			38629 790th St		Lakefield	MN	56150
Merjent	John Cannon		1 SE Main Street	Suite 300	Minneapolis	MN	55414
Merjent	Dan Flo		1 SE Main Street	Suite 300	Minneapolis	MN	55414
Michael & Ann Trust			303 Hickory Dr		Tahlequah	OK	74464
Michael Riley			31060 820th St		Brewster	MN	56119
Millie Lacs Band of Ojibwe	Melanie Benjamin		43408 Odenda Drive		Onamia	MN	56359
Millie Lacs Band of Ojibwe	Charles Lippert		43408 Odenda Drive		Onamia	MN	56359
Millie Lacs Band of Ojibwe	Perry Bunting		43408 Odenda Drive		Onamia	MN	56359
Millie Lacs Band of Ojibwe	Terry Kemper		43408 Odenda Drive		Onamia	MN	56359
Millie Lacs Band of Ojibwe	Susan Klapel		43408 Odenda Drive		Onamia	MN	56359
Minnesota Chippewa Tribe	Catherine Chavers		P.O. Box 217		Cass Lake	MN	56633
Minnesota Chippewa Tribe	Rob Hull		P.O. Box 428		Grand Portage	MN	55605
Minnesota Chippewa Tribe*	Catherine Chavers		P.O. Box 217		Cass Lake	MN	56633
Minnesota Chippewa Tribe*	Rob Hull		P.O. Box 428		Grand Portage	MN	55605
Minnesota Indian Affairs Council	Shannon Geshick		161 St. Anthony Ave.	Suite 919	St. Paul	MN	55103
Minnesota Indian Affairs Council	Shannon Geshick		1819 Bemidji Ave. N.	Suite 2	Bemidji	MN	56601
Naomi Lubben			35280 790th St		Worthington	MN	56187
Patrick Riley			939 6th St		Sibley	IA	51249

Owner	C/O	Title	Street Address	Address 2	City	State	Zip Code
Paul & Karlyne Ackerman Revocable Living Trusts			40703 770th St		Lakefield	MN	56150
Peter Riley			1744 S Shore Dr		Worthington	MN	56187
Prairie Island Indian Community	Johnny Johnson		5636 Sturgeon Lake Road		Welch	MN	55089
Prairie Island Indian Community	Noah White		5636 Sturgeon Lake Road		Welch	MN	55089
Red Lake Band of Chippewa Indians	Darrell Seki		15484 Migizi Drive		Red Lake	MN	56671
Red Lake Band of Chippewa Indians	Kade Ferris		PO Box 274		Red Lake	MN	56671
Robert & Connie Untiedt			41817 770th St		Lakefield	MN	56150
Rost Township	Nichole Kruse	Township Clerk	41547 810th St		Lakefield	MN	56150
Round Lake Township	Charon Doyscher	Township Clerk	74564 350th Ave		Round Lake	MN	56167
Shakopee Mdewakanton Sioux Community	Keith Anderson		2330 Sioux Trail NW		Prior Lake	MN	55372
Shakopee Mdewakanton Sioux Community	Leonard Wabasha		2330 Sioux Trail NW		Prior Lake	MN	55372
Sherry Smithhart 2006 Revocable Trust			4250 SE 98th St		Runnells	IA	50237
Shirley Kazemba Rev Int Trust			35408 760th St		Round Lake	MN	56167
Sioux Valley Township	John Ahrenstorff	Township Clerk	72894 400th Ave		Lakefield	MN	56150
Southwest Regional Development Commission	Jayne Trusty	Executive Director	2401 Broadway Ave.		Slayton	MN	56172
State Representative	Marj Fogelman	House District 21B	2nd Floor, Centennial Office Building		St. Paul	MN	55155
State Senator	Bill Weber	Senate District 21	95 University Avenue West	Minnesota Senate Bldg, Room 2211	St. Paul	MN	55155
Taft Law	Val Herring		80 South 8th Street	2200 IDS Center	Minneapolis	MN	55402
Thomas Dekoster Living Trust			1335 4th Ave SE	Apt 107	Lemars	IA	51031
Timothy & Sherri S Baumgarn			36375 770th St		Round Lake	MN	56167
Upper Sioux Community	Kevin Jensvold		5722 Travers Lane, PO Box 147		Granite Falls	MN	56241
Upper Sioux Community	Samantha Odegard		5722 Travers Lane, PO Box 147		Granite Falls	MN	56241
US House of Representatives	Brad Finstad	Representative - MN 1st District	110 N. Minnesota St.	Suite 5	New Ulm	MN	56073
US Senate	Amy Klobuchar	US Senator	1130 1/2 7th Street NW	Room 212	Rochester	MN	55901
US Senate	Tina Smith	US Senator	1202-1/2 7th Street NW	Suite 218	Rochester	MN	55901
Victor & Darlene Gruber Trust Revocable Trust			520 2nd St Court		West Fargo	ND	58078
Wade Brunk			77884 350th Ave		Round Lake	MN	56167
White Earth Nation	Michael Fairbanks		35500 Eagle View Road		Ogema	MN	56569
White Earth Nation	Jaime Arsenault		PO Box 418		White Earth	MN	56591

IN THE MATTER OF THE APPLICATION OF ITC
MIDWEST LLC FOR A ROUTE PERMIT FOR THE
161 KV TRANSMISSION LINE FROM FORKS
SUBSTATION TO ROST SUBSTATION IN JACKSON
COUNTY, MINNESOTA

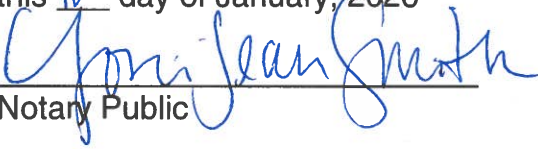
DOCKET NO. ET6675/TL-24-232

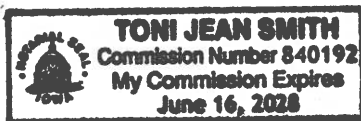
AFFIDAVIT OF MAILING

I, Jason Smith, being first duly sworn, deposes and states that on January 7, 2026, I directed that the documents attached hereto as **Exhibit A** be mailed via the United States Postal Service, postage prepaid thereon, to the individuals identified in **Exhibit B**.


Jason Smith

Subscribed and sworn to before me
this 12th day of January, 2026


Notary Public



IN THE MATTER OF THE APPLICATION OF
ITC MIDWEST LLC FOR A ROUTE PERMIT
FOR THE 161 KV TRANSMISSION LINE FROM
FORKS SUBSTATION TO ROST SUBSTATION
IN JASKSON COUNTY, MINNESOTA

DOCKET No. ET6675/TL-24-232

CERTIFICATE OF SERVICE

Gustav Gerhardson certifies that on the 13th day of January, 2026, on behalf of ITC Midwest LLC, he filed a true and correct copy of the **Preconstruction Compliance Filing: Route Permit Sections 5.1, 5.3.1, and 8** via [eDockets](#). Said document was also designated on the attached Service List on file with the Minnesota Public Utilities Commission in the above-referenced docket.

/s/ Gustav Gerhardson
Gustav Gerhardson

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-232
2	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
3	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
4	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-232
5	Bret	Eknes	bret.eknes@state.mn.us		Public Utilities Commission	Suite 350 121 7th Place East St. Paul MN, 55101-2147 United States	Electronic Service		No	Official 24-232
6	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Official 24-232
7	Jacques	Harvieux	jacques.harvieux@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 Saint Paul MN, 55101-2147 United States	Electronic Service		No	Official 24-232
8	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-232
9	Raymond	Kirsch	raymond.kirsch@state.mn.us		Department of Commerce	85 7th Place E Ste 500 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-232
10	James	Mortenson	james.mortenson@state.mn.us		Office of Administrative Hearings	PO BOX 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	Official 24-232
11	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official 24-232
12	Mark	Rothfork	mrothfork@itctransco.com	ITC Midwest LLC		100 East Grand Ave, Suite 360 Des Moines IA, 50309 United States	Electronic Service		No	Official 24-232
13	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix & Associates		7400 Lyndale Avenue South Suite 190 Richfield MN,	Electronic Service		No	Official 24-232

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55423 United States				